

# Stuck Pig Location Case Study

Blocked line. Verified location. Faster recovery.

## At a glance

PipeSense deployed PipeScan to locate four suspected stuck poly pigs within a Texas liquid propane pipeline. Using pressure pulse analysis, PipeSense successfully identified the obstruction location on two separate occasions, both later confirmed through X-ray verification.

### Key metrics



**4-MILE**

pipeline section analyzed



**4**

stuck poly pigs identified



**2**

successful location events



**~80-FOOT**

target excavation window



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## CHALLENGES



An operator needed to quickly locate four suspected stuck poly pigs within a multi-mile liquid propane pipeline segment. Following the initial location event, the pig train shifted downstream due to pressure differential, requiring additional testing to refine the obstruction location.

## SOLUTIONS



PipeSense deployed PipeScan utilizing portable FPU's, high-speed pressure sensors, and pressure pulse analysis to identify reflected pressure signatures and triangulate the obstruction location. Follow-up testing narrowed the excavation target area to an approximately 80-foot pipeline section.



**Real-Time  
Monitoring**



**High-Resolution  
Data Analysis**



**Actionable Integrity  
Insight**

## BENEFITS



**1**

### Verified Obstruction Location

PipeSense successfully identified the location of the four-pig train on two separate occasions, with both findings confirmed through X-ray inspection.

**2**

### Reduced Excavation Uncertainty

The system narrowed the target excavation area to an approximately 80-foot pipeline section bounded by the outermost pigs helping reduce unnecessary excavation and trial-and-error recovery efforts.

**3**

### Faster Operational Response

Real-time monitoring and rapid post-processing enabled PipeSense to quickly adapt to changing field conditions after the pig train migrated further downstream.